

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	55,847	--	--	80,007	-8,074	-11,409	1,967	113,496	908	0	150,472
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,018	-627	734	2,364	-2,137	--	-5,617	3,788	7,366	18,815	54,687
Pentanes Plus	2,800	-627	--	3	5,421	--	1,269	352	5,048	928	9,997
Liquefied Petroleum Gases	21,218	--	734	2,361	-7,558	--	-6,886	3,436	2,318	17,887	44,690
Ethane/Ethylene	7,423	--	--	--	-1,744	--	207	--	1,985	3,487	5,180
Propane/Propylene	9,066	--	3,623	1,897	-5,827	--	-3,780	--	69	12,470	25,931
Normal Butane/Butylene	3,029	--	-2,724	187	-165	--	-3,278	1,958	264	1,383	11,630
Isobutane/Isobutylene	1,700	--	-165	277	178	--	-35	1,478	--	547	1,949
Other Liquids	--	30,381	--	356	-15,047	180	2,785	14,164	852	-1,930	67,210
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	30,382	--	9	-21,054	443	280	8,995	505	0	8,012
Hydrogen	--	--	--	--	--	1,132	--	1,132	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	30,382	--	--	-21,054	-723	276	7,825	504	0	7,970
Fuel Ethanol	--	28,521	--	--	-20,338	-106	103	7,483	491	0	7,057
Renewable Fuels Except Fuel Ethanol	--	1,861	--	--	-715	-617	173	342	14	0	913
Other Hydrocarbons	--	--	--	9	--	33	4	38	--	0	42
Unfinished Oils	--	--	--	--	-1,689	--	-381	399	223	-1,930	12,873
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	347	7,696	-262	2,886	4,770	124	0	46,325
Reformulated	--	--	--	--	1,346	-458	44	844	--	0	6,129
Conventional	--	-1	--	347	6,350	196	2,842	3,926	124	0	40,196
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	61	137,697	760	5,246	1,007	4,375	--	3,135	137,261	62,138
Finished Motor Gasoline	--	61	78,840	--	415	368	717	--	979	77,988	7,325
Reformulated	--	--	11,392	--	--	577	--	--	--	11,969	--
Conventional	--	61	67,448	--	415	-209	717	--	979	66,019	7,325
Finished Aviation Gasoline	--	--	31	--	52	--	-15	--	--	98	177
Kerosene-Type Jet Fuel	--	--	7,427	--	930	--	451	--	890	7,016	6,787
Kerosene	--	--	348	--	--	--	50	--	--	298	215
Distillate Fuel Oil	--	--	33,109	59	4,202	639	1,747	--	286	35,975	31,894
15 ppm sulfur and under ⁷	--	--	32,968	38	4,072	639	1,507	--	0	36,209	31,020
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	152	--	130	--	187	--	254	-159	503
Greater than 500 ppm sulfur	--	--	-11	21	--	--	53	--	32	-75	371
Residual Fuel Oil ⁸	--	--	1,739	146	-538	--	-25	--	198	1,174	1,293
Less than 0.31 percent sulfur	--	--	--	--	--	--	-39	--	NA	NA	3
0.31 to 1.00 percent sulfur	--	--	322	46	--	--	-4	--	NA	NA	157
Greater than 1.00 percent sulfur	--	--	1,417	100	-538	--	18	--	NA	NA	1,133
Petrochemical Feedstocks	--	--	927	132	-126	--	33	--	--	900	755
Naphtha for Petro. Feed. Use	--	--	732	81	-80	--	29	--	--	704	592
Other Oils for Petro. Feed. Use	--	--	195	51	-46	--	4	--	--	196	163
Special Naphthas	--	--	55	39	53	--	23	--	--	124	153
Lubricants	--	--	279	187	191	--	85	--	152	420	669
Waxes	--	--	34	7	--	--	3	--	44	-6	42
Petroleum Coke	--	--	5,866	6	--	--	2	--	475	5,395	1,196
Marketable	--	--	4,348	6	--	--	2	--	475	3,877	1,196
Catalyst	--	--	1,518	--	--	--	--	--	--	1,518	--
Asphalt and Road Oil	--	--	4,268	184	48	--	1,322	--	110	3,068	11,515
Still Gas	--	--	4,287	--	--	--	--	--	--	4,287	--
Miscellaneous Products	--	--	487	--	19	--	-18	--	0	524	117
Total	79,865	29,815	138,431	83,487	-20,012	-10,222	3,510	131,448	12,261	154,146	334,507

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁴ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁵ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁶ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.